

**Commonwealth of Kentucky
Environmental and Public Protection Cabinet
Department for Environmental Protection
Division for Air Quality
803 Schenkel Lane
Frankfort, Kentucky 40601
(502) 573-3382**

**AIR QUALITY PERMIT
Issued under 401 KAR 52:040**

Permittee Name: Appalachian Fuels, LLC

Mailing Address: 1500 North Big Run Road
Ashland, Kentucky 41102

Source Name: Appalachian Fuels, LLC
Mailing Address: Same as above

Source Location: 5550 Kentucky Route 404
David, Kentucky 41616

Permit Number: S-07-031
Source A. I. #: 1151
Activity #: APE20050003
Review Type: Operating
Source ID #: 21-071-00120

Regional Office: Hazard Regional Office
233 Birch Street, STE 2
Hazard, KY 41701-2179
(606) 435-6022

County: Floyd

Application
Complete Date: February 14, 2007
Issuance Date: February 20, 2007
Revision Date:
Expiration Date: February 20, 2017



**John S. Lyons, Director
Division for Air Quality**

SECTION A - PERMIT AUTHORIZATION

Pursuant to a duly submitted application which was determined to be complete on February 14, 2007 the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify an affected facility without first having submitted a complete application and receiving a permit for the planned activity from the Division, except as provided in this permit or in Regulation 401 KAR 52:040, State-origin permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining other permits, licenses, or approvals that may be required by the Cabinet or other federal, state, or local agency.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

- 01 (-) Loadout (Raw Coal)**
(Maximum Process Rate – 1000 tons/hour)
[Truck Dump to Receiving Hopper (1)]
Control: Water Spray
- (-) Loadout (Raw Coal)**
(Maximum Process Rate – 1000 tons/hour)
[Truck Dump to Receiving Hopper (2)]
Control: Water Spray
- (1) Receiving Hopper**
(Maximum Process Rate – 1000 tons/hour)
[From Truck Dump to Primary Crusher (3)]
Control: Water Spray
- (2) Receiving Hopper**
(Maximum Process Rate – 1000 tons/hour)
[From Truck Dump to Primary Crusher (4)]
Control: Water Spray
- (3) Primary Crusher (McClanahan)**
(Maximum Rated Capacity – 1000 tons/hour)
[From Receiving Hopper (1) to Raw Coal Belt No. 1 (5)]
Control: Water Spray
- (4) Primary Crusher (McClanahan)**
(Maximum Rated Capacity – 1000 tons/hour)
[From Receiving Hopper (2) to Raw Coal Belt No. 1 (5)]
Control: Water Spray
- (5) Conveyor and Transfer Point (Raw Coal Belt No. 1)**
(Maximum Rated Capacity – 1000 tons/hour)
[From Primary Crushers (3) and (4) to Scalping Screen (6)]
Control: Water Spray
- (6) Scalping Screen**
(Maximum Rated Capacity – 1000 tons/hour)
[From Conveyor (5) to Secondary Crusher (7) or Raw Stoker Belt No. 1 (8)]
Control: Water Spray
- (7) Secondary Crusher (Gundlach)**
(Maximum Rated Capacity – 800 tons/hour)
[From Scalping Screen (6) to Raw Stoker Belt No. 1 (8)]
Control: Water Spray

SECTION B – EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 01 (8) **Conveyor and Transfer Points (Raw Stoker Belt No. 1)**
 (Maximum Rated Capacity – 1000 tons/hour)
 [From Scalping Screen (6) and Secondary Crusher (7) to Raw Coal Belt No. 2 (18) via Raw Stoker Belt No. 2 Flopgate, Stoker Fines Belt No. 1 (16) via Raw Coal Bypass Gate and Stoker Screens (9) and (10)]
 Control: Water Spray
- (18) **Conveyor and Transfer Points (Raw Coal Belt No. 2)**
 (Maximum Rated Capacity – 1000 tons/hour)
 [From Raw Stoker Belt No. 1 (8) to Raw Stoker Belt No. 2 (11)]
 Control: Water Spray
- (9) **Screen (Tabor 8’x 20’)**
 (Maximum Rated Capacity – 800 tons/hour)
 [From Raw Stoker Belt No. 1 (8) to Raw Stoker Belt No. 2 (11)]
 Control: Water Spray
- (10) **Screen (Tabor 8’x 20’)**
 (Maximum Rated Capacity – 400 tons/hour)
 [From Raw Stoker Belt No. 1 (8) to Raw Stoker Belt No. 2 (11)]
 Control: Water Spray
- (11) **Conveyor and Transfer Point (Raw Stoker Belt No. 2)**
 (Maximum Rated Capacity – 1000 tons/hour)
 [From Stoker Screens (9) and (10) and Raw Coal Belt No. 2 (18) to Stoker Stockpile (25) and Stoker Bin Belt (12) via Raw Stoker Belt No. 2 Flopgate]
 Control: Water Spray
- (12) **Conveyor and Transfer Points (Stoker Bin Belt)**
 (Maximum Rated Capacity – 1000 tons/hour)
 [From Raw Stoker Belt No. 2 (11) to Stoker Bin (13)]
 Control: Water Spray
- (13) **Stoker Bin**
 (Maximum Rated Capacity- 1000 tons/hour)
 [From Stoker Bin Belt (12) to Truck Loadout (14)]
 Control: Water Spray
- (14) **Truck Loadout [Stoker Bin (13)]**
 Control: Water Spray
- (23) **Truck Loadout [Stoker Stockpile (25)]**
 Control: Water Spray

SECTION B – EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 01 (15) Conveyor and Transfer Point (30” Stoker Oversize Belt)**
(Maximum Rated Capacity – 1000 tons/hour)
[From Stoker Screens (9) and (10) to Stoker Fines Belt (16)]
Control: Water Spray
- (16) Conveyor and Transfer Points (36” Stoker Fines Belt No. 1)**
(Maximum Rated Capacity – 1000 tons/hour)
[From Raw Stoker Belt No. 1 (11) and Stoker Oversize Belt (15) to 60”
Loadout Belt (17)]
Control: Water Spray
- 02 (-) Loadout (Raw Coal) (Highwall Dumping)**
(Maximum Process Rate – 600 tons/hour)
[Truck Dump to Stockpile (27)]
Control: Water Spray
- (-) Conveyor and Transfer Point (48” Raw Coal Belt)**
(Maximum Rated Capacity – 450 tons/hour)
[From Underground Feeder to Step Screen (-)]
Control: Water Spray
- (-) Screen (Raw Coal)**
(Maximum Rated Capacity – 390 tons/hour)
[From Conveyor (-) to Primary Crusher (-)]
Control: Water Spray
- (-) Screen (Clean Coal Rinse)**
(Maximum Rated Capacity – 390 tons/hour)
[From Conveyor (-) to Primary Crusher (-)]
Control: Water Spray
- (-) Screen (Refuse Rinse)**
(Maximum Rated Capacity – 390 tons/hour)
[From Conveyor (-) to Primary Crusher (-)]
Control: Water Spray
- (-) Primary Crusher**
(Maximum Rated Capacity – 390 tons/hour)
[From Step Screen (-) to Conveyor (-)]
Control: Water Spray
- (-) Conveyor and Transfer Point (36” Plant Feeder Belt)**
(Maximum Rated Capacity – 400 tons/hour)
[From Primary Crusher (-) to Prep Plant (-)]
Control: Water Spray

SECTION B – EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 02 (-) Prep Plant (Wet Process-No Emissions)
(Maximum Rated Capacity – 400 tons/hour)**
- (-) Conveyor and Transfer Point (36” Refuse Belt)
(Maximum Rated Capacity – 400 tons/hour)
[From Prep Plant (-) to Refuse Hopper (-) or Refuse Belt (-)]
Control: Water Spray**
- (-) Receiving Hopper (Refuse Hopper)
(Maximum Process Rate – 400 tons/hour)
[From 36” Refuse Belt (-) to Truck Loadout (-)]
Control: Water Spray**
- (-) Truck Loadout [Refuse Hopper (-)]
Control: Water Spray**
- (-) Conveyor and Transfer Point (Refuse Belt)
(Maximum Rated Capacity – 400 tons/hour)
[From 36” Refuse Belt (-) to Refuse Stockpile (-)]
Control: Water Spray**
- (-) Truck Loadout [Refuse Stockpile (-)]
Control: Water Spray**
- (19) Conveyor and Transfer Point (36” Clean Coal Belt)
(Maximum Rated Capacity – 300 tons/hour)
[From Prep Plant (-) to Clean Coal Stockpile (26) or Raw Coal Belt No. 3
(20) via 36” Clean Coal Belt Flopgate]
Control: Water Spray**
- (20) Conveyor and Transfer Point (Raw Coal Belt No. 3)
(Maximum Rated Capacity – 1300 tons/hour)
[From 36” Clean Coal Belt (19) to Clean Coal Stockpile (-)]
Control: Water Spray**
- (21) Conveyor and Transfer Point (42” Clean Coal Reclaim Belt)
(Maximum Rated Capacity – 1200 tons/hour)
[From Underground Feeders to 42” Loadout Belt No. 1 (22)]
Control: Water Spray**
- (22) Conveyor and Transfer Point (42” Loadout Belt No. 1)
(Maximum Rated Capacity – 1200 tons/hour)
[From 42” Clean Coal Reclaim Belt (21) to 60” Loadout Belt (17)]
Control: Water Spray**

SECTION B – EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 02 (17) **Conveyor and Transfer Point (60” Loadout Belt)**
 (Maximum Rated Capacity – 2200 tons/hour)
 [From 36” Stoker Fines Belt No. 1 (16) and 42” Loadout Belt No. 1 (22)
 to Railcar Loadout Chutes (-)]
 Control: Water Spray
- (-) **Railcar Loadout Chute**
 (Maximum Rated Capacity – 2200 tons/hour)
 [From 60” Loadout Belt (17) to Railcar Loadout (24)]
 Control: Water Spray
- (24) **Railcar Loadout**
 Control: Water Spray

APPLICABLE REGULATIONS:

State Regulation 401 KAR 60:005, Standards of performance for new stationary sources, which incorporates by reference 40 CFR 60.250 (40 CFR 60, Subpart Y), applies to each of the affected facilities listed above.

1. Operating Limitations:

N/A

2. Emission Limitations:

Fugitive emissions from the three loadouts, emission points 01 (-) and 02 (-); the three receiving hoppers, emission points 01 (1), (2), and 02 (-); the three primary crushers, emission points 01 (3), (4), and 02 (-); the sixteen conveyors and transfer points, emission points 01 (5), (8), (11), (12), (15), (16), (18), 02 (17), (19), (20), (21), (22), and (-); the six screens, emission points 01 (6), (9), (10), and 02 (-); the one secondary crusher, emission point 01 (7); the one bin, emission point 01 (13); the four truck loadouts, emission points 01 (14), (23), and 02 (-); the one railcar loadout chute, emission point 02 (-); and the one railcar loadout, emission point 02 24); shall not exhibit greater than twenty percent (20%) opacity, each, as specified in State Regulation 401 KAR 60:005 (40 CFR 60.252(c))

Compliance Demonstration Method:

- a. In determining compliance with the opacity standards as listed above, the owner or operator shall use, as directed by 40 CFR 60.254(b)(2), Method 9 and the procedures as described in 40 CFR 60.11.
- b. See Section C, General Condition F.1.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

3. Testing Requirements:

N/A

4. Monitoring Requirements:

See Section C, General Condition F.1.

5. Recordkeeping Requirements:

See Section C, General Conditions B.1., B.2., and F.1.

6. Reporting Requirements:

See Section C, General Conditions C.1., C.2., C.3., and F.2.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- | | | |
|----|------|--|
| 03 | (25) | Stockpile (Stoker Coal)
Control: Water Spray |
| | (26) | Stockpile (Clean Coal)
Control: Water Spray |
| | (-) | Stockpile (Clean Coal)
Control: Water Spray |
| | (27) | Stockpile (Raw Coal)
Control: Water Spray |
| | (-) | Stockpile (Refuse)
Control: Water Spray |
| 04 | (28) | Haul Road and Yard Area (Unpaved)
Control: Water Spray |

APPLICABLE REGULATIONS:

State Regulation 401 KAR 63:010, Fugitive emissions, applies to each of the affected facilities listed above.

1. Operating Limitations:

N/A

2. Emission Limitations:

- a. The materials processed at each affected facility listed above shall be controlled with wet suppression, enclosures, and/or dust collection equipment so as to comply with the requirements specified in Regulation 401 KAR 63:010, Fugitive emissions, Section 3. Standards for fugitive emissions.
- b. Pursuant to Regulation 401 KAR 63:010, Section 3 (1), no person shall cause, suffer, or allow any material to be handled, processed, transported, or stored; a building or its appurtenances to be constructed, altered, repaired, or demolished, or a road to be used without taking reasonable precaution to prevent particulate matter from becoming airborne. Such reasonable precautions shall include, when applicable, but not be limited to the following:
 - 1) Use, where possible, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land;

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

2. Emission Limitations: (Continued)

- b.
 - 2) Application and maintenance of asphalt, oil, water, or suitable chemicals on roads, materials stockpiles, and other surfaces which can create airborne dusts;
 - 3) Installation and use of hoods, fans, and fabric filters to enclose and vent the handling of dusty materials, or the use of water sprays or other measures to suppress the dust emissions during handling. Adequate containment methods shall be employed during sandblasting or other similar operations.
 - 4) Covering, at all times when in motion, open bodied trucks transporting materials likely to become airborne;
 - 5) The maintenance of paved roadways in a clean condition;
 - 6) The prompt removal of earth or other material from a paved street which earth or other material has been transported thereto by trucking or earth moving equipment or erosion by water.
- c. Pursuant to Regulation 401 KAR 63:010, Section 3 (2), no person shall cause or permit the discharge of visible fugitive dust emissions beyond the lot line of the property on which the emissions originate.
- d. Pursuant to Regulation 401 KAR 63:010, Section 3 (3), when dust, fumes, gases, mist, odorous matter, vapors, or any combination thereof escape from a building or equipment in such a manner and amount as to cause a nuisance or to violate any administrative regulation, the Secretary may order that the building or equipment in which processing, handling and storage are done be tightly closed and ventilated in such a way that all air and gases and air or air-borne material leaving the building or equipment are treated by removal or destruction of air contaminants before discharge to the open air.
- e. Pursuant to Regulation 401 KAR 63:010, Section 4, Additional Requirements, in addition to the requirements of Section 3 of this regulation, the following shall apply:
 - 1) Pursuant to Regulation 401 KAR 63:010, Section 4 (1), open bodied trucks, operating outside company property, transporting materials likely to become airborne shall be covered at all times when in motion.
 - 2) Pursuant to Regulation 401 KAR 63:010, Section 4 (4), no one shall allow earth or other material being transported by truck or earth moving equipment to be deposited onto a paved street or roadway.

Compliance Demonstration Method:

See Section C, General Condition F.1.

3. Testing Requirements:

N/A

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

4. Monitoring Requirements:

See Section C, General Condition F.1.

5. Recordkeeping Requirements:

See Section C, General Conditions B.1., B.2., and F.1.

6. Reporting Requirements:

See Section C, General Conditions C.1., C.2., C.3., and F.2.

SECTION C - GENERAL CONDITIONS

A. Administrative Requirements

1. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of State Regulation 401 KAR 52:040, Section 3(1)(b) and is grounds for enforcement action including but not limited to the termination, revocation and reissuance, or revision of this permit.
2. This permit shall remain in effect for a fixed term of ten (10) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division. [401 KAR 52:040, Section 15]
3. Any condition or portion of this permit, which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit.
[Cabinet Provisions and Procedures for Issuing State-Origin Permits, Section 1a, 11]
4. Pursuant to materials incorporated by reference by 401 KAR 52:040, this permit may be revised, revoked, reopened, reissued, or terminated for cause. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance shall not stay any permit condition. [Cabinet Provisions and Procedures for Issuing State-Origin Permits, Section 1a, 4 and 5]
5. This permit does not convey property rights or exclusive privileges. [Cabinet Provisions and Procedures for Issuing State-Origin Permits, Section 1a, 8].
6. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance. [401 KAR 52:040 Section 11(3)]
7. This permit shall be subject to suspension at any time the permittee fails to pay all fees within 90 days after notification as specified in State Regulation 401 KAR 50:038, Air emissions fee. The permittee shall submit an annual emissions certification pursuant to 401 KAR 52:040, Section 20.
8. All permits previously issued to this source, at this location, are hereby null and void.

SECTION C - GENERAL CONDITIONS (CONTINUED)**B. Recordkeeping Requirements**

1. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of at least five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality. [Material incorporated by reference by 401 KAR 52:040, Sections 1b, IV. 2) and 1a, 7); and 401 KAR 52:040 Section 3(1)(f)]
2. The permittee shall perform compliance certification and recordkeeping sufficient to assure compliance with the terms and conditions of the permit. Documents, including reports, shall be certified by a responsible official pursuant to State Regulation 401 KAR 52:040, Section 21.

C. Reporting Requirements

1.
 - a. In accordance with the provisions of State Regulation 401 KAR 50:055, Section 1 the permittee shall notify the Division for Air Quality's Hazard Regional Office concerning startups, shutdowns, or malfunctions as follows:
 - i. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
 - ii. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall cause written notice upon request.
 - b. The permittee shall promptly report deviations from permit requirements including those attributed to upset conditions [other than emission exceedances covered by Reporting Requirement condition 1 a) above], the probable cause of the deviation, and corrective or preventive measures taken; to the Division for Air Quality's Hazard Regional Office within 30 days. Other deviations from permit requirements shall be included in the semiannual report. [Cabinet Provisions and Procedures for Issuing State-Origin Permits, Section 1b. V. 3]
2. The permittee shall furnish information requested by the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or compliance with the permit. [Cabinet Provisions and Procedures for Issuing State-Origin Permits, Section 1a, 6].
3. Summary reports of any monitoring required by this permit shall be reported to the Division for Air Quality's Hazard Regional Office at least every six (6) months during the life of this permit. The summary reports are due January 30th and July 30th of each year. All reports shall be certified by a responsible official. All deviations from permit requirements shall be clearly identified in the reports. [401 KAR 52:040, section 21]

SECTION C - GENERAL CONDITIONS (CONTINUED)

D. Inspections

1. In accordance with the requirements of State Regulation 401 KAR 52:040, Section 3(1)(f) the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
 - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
 - b. To access and copy any records required by the permit;
 - c. Inspect any facilities, equipment (including monitoring and pollution control equipment), practices, or operations required by the permit.
 - d. Sample or monitor substances or parameters to assure compliance with the permit or any applicable requirements.

Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.

E. Emergencies/Enforcement Provisions

1. The permittee shall not use as defense in an enforcement action, the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Cabinet Provisions and Procedures for Issuing State-Origin Permits, Section 1a, 3].
2. An emergency shall constitute an affirmative defense to an action brought for the noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or relevant evidence that:
 - a. An emergency occurred and the permittee can identify the cause of the emergency;
 - b. The permitted facility was at the time being properly operated;
 - c. During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
 - d. The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two working days after the time when emission limitations were exceeded due to the emergency and included a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
3. Emergency provisions listed in General Condition E.2 are in addition to any emergency or upset provision contained in an applicable requirement.
4. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof.

SECTION C - GENERAL CONDITIONS (CONTINUED)**F. Compliance**

1. Periodic testing or instrumental or non-instrumental monitoring, which may consist of record keeping, shall be performed to the extent necessary to yield reliable data for purposes of demonstration of continuing compliance with the conditions of this permit. For the purpose of demonstration of continuing compliance, the following guidelines shall be followed:
 - a. Pursuant to State Regulation 401 KAR 50:055, General compliance requirements, Section 2(5), all air pollution control equipment and all pollution control measures proposed by the application in response to which this permit is issued shall be in place, properly maintained, and in operation at any time an affected facility for which the equipment and measures are designed is operated, except as provided by State Regulation 401 KAR 50:055, Section 1.
 - b. All the air pollution control systems shall be maintained regularly in accordance with good engineering practices and the recommendations of the respective manufacturers. A log shall be kept of all routine and non routine maintenance performed on each control device. Daily observations are required during daylight hours of all operations, control equipment and any visible emissions to determine whether conditions appear to be either normal or abnormal. If the operations, controls and/or emissions appear abnormal, the permittee must then comply with the requirements of Section C – General Conditions, C.1.b., of this permit.
 - c. A log of the monthly production rates shall be kept available at the facility. Compliance with the emission limits may be demonstrated by computer program (spread sheets), calculations or performance tests as may be specified by the Division.
2. Pursuant to State Regulation 401 KAR 52:040, Section 19, the permittee shall annually complete and return a Compliance Certification Form (DEP 7007CC) (or an approved alternative) to the Division's Hazard Regional Office in accordance with the following requirements:
 - a. Identification of the term or condition;
 - b. Compliance status of each term or condition of the permit;
 - c. Whether compliance was continuous or intermittent;
 - d. The method used for determining the compliance status for the source, currently and over the reporting period; and
 - e. The certification shall be postmarked by January 30th of each year. Annual compliance certifications should be mailed to the following addresses:

Division for Air Quality Hazard Regional Office 233 Birch Street, STE 2 Hazard, KY 41701-2179	Division for Air Quality Central Files 803 Schenkel Lane Frankfort, KY 40601
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3. Permit Shield - A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with all applicable requirements for:
 - a. Applicable requirements included and specifically identified in the permit; or
 - b. Non-applicable requirements expressly identified in this permit.